

Simon Middleton
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Dear Simon

Scheduling and Dispatch Procedure Development

Thank you for the opportunity to respond to the amended draft procedures as published on 11 May 2026.

Territory Generation welcomes changes which bring improved clarity and transparency to current processes and reiterates the importance of these aspects during the future Territory Electricity Market (TEM) reforms.

TGen makes the following further observations:

- Scheduling and Dispatch Guidelines
 - o Inclusion of Inertia in the definition of Essential System Services – While Inertia may be broadly categorised as a frequency control service, it is defined in the secure system guideline, and the provision of the service in the risk notice requires the constrained dispatch of specific assets. TGen suggests it is appropriate to separately identify inertia as an Essential System Service.
- System Control Plant Outage Procedure
 - o 10.2 Forced Outage – TGen requests that further clarity is provided regarding the inclusion of fail to start in the requirement to notify. TGen notes that there are circumstances where a fail to start is not a result of equipment failure requiring investigation, and the plant remains available, and therefore the requirement to notify should be limited to specified circumstances.

For further information, please contact TGen's Energy Coordinator, Aushim Merchant, on aushim.merchant@territorygeneration.com.au

Yours sincerely

A handwritten signature in black ink, appearing to read "Rebecca McKenzie".

Rebecca McKenzie
General Manager Commercial and Business Development
29 June 2026