



Assure Energy NT Darwin Trust
Assure Energy NT Robertson Trust
 Level 14, Tower 3 International Tower Sydney,
 300 Barangaroo Ave, Barangaroo 2000 NSW

15 June 2026

Mr Adam Renshaw
 a/Manager Regulatory and System Planning
 Electricity and Market Reform

via email to; market.operator@powerwater.com.au

Dear Adam,

Request for feedback on the NTESMO Scheduling and Dispatch Procedure development

In reference to your recent emails requesting review and feedback on the proposed amendments to the Scheduling and Dispatch Guideline and the System Control Plant Outage Procedure, please find below a table outlining Assure's comments and feedback for your review and inclusion into the final procedure.

Item	Relevant Question	Document	Clause	Clause Title	Clause words	Assure Comment/ Rationale
1	5	Scheduling and Dispatch Guidelines	5.4.5.1	Proportional energy dispatch process	"proportional energy dispatch process will always adhere to the concept of proportionality as far as practicable within the available capabilities. This method will be updated over time as these capabilities improve"	It should be recognised that implementation of PED equally across all generators without consideration for the particulars of each generators negotiated access standard (particularly in relation to NTC clause 3.3.5.17), may lead to a reduction in the fair proportionality of energy dispatched. Specifically, calculating PED curtailment on forecasts may unfairly curtail generators who must comply with 3.3.5.17. This is unfair because all forecasts need to be conservative to meet the requirement of clause 3.3.5.17, and therefore already include curtailment. Compliance to clause 3.3.5.17 requires that the level of conservatism

						increases for each future forecast interval T05 through to T30. Therefore, PED utilising forecasts other than T00, also introduces further curtailment.
2	11	System Control – Plant Outage Procedure	7.2	Preliminary Assessment Response (<i>Medium Term</i>)	"Power System Controller will endeavour to provide a response within 14 days of the submission date,"	There is currently no firm requirement of response from System Control to a medium term (6mths to 30 days' notice) OTR. We request a firm requirement for system control response to OTR within 5 days of submission, to allow generator to make planning commitments for OTR.
3	11	System Control – Plant Outage Procedure	8.2	Outage Assessment and Notification (<i>Short Term</i>)	Absence of any clause	There is no guideline or firm requirement of response from System Control to a Short term (at least 10 days' notice) OTR. We request a firm requirement for system control response to OTR within 5 days of submission, to allow generator to make planning commitments for OTR.

Assure appreciates the opportunity to respond to the draft and trust these comments and rationale are helpful in informing the final Procedure.

Yours sincerely



Gary Searle
Power Producer Representative