

Northern Territory Renewables Report: 1 Jul 2024 - 29 Sep 2024

Renewables Penetration:

18.6%

Fossil Fuels:

78.7%

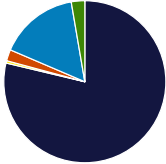
Other Sources*:

2.7%

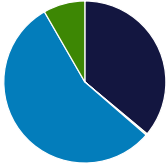
Minimum Gross Demand:	115.9	MW @ 3:00, 20 Jul
Maximum Gross Demand:	323.7	MW @ 15:00, 4 Sep
Minimum Net Demand:	82.3	MW @ 12:00, 20 Jul
Maximum Net Demand:	278.4	MW @ 19:00, 24 Sep
Maximum Renewable Power:	151.5	MW @ 13:00, 2 Sep

Total Overall

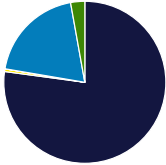
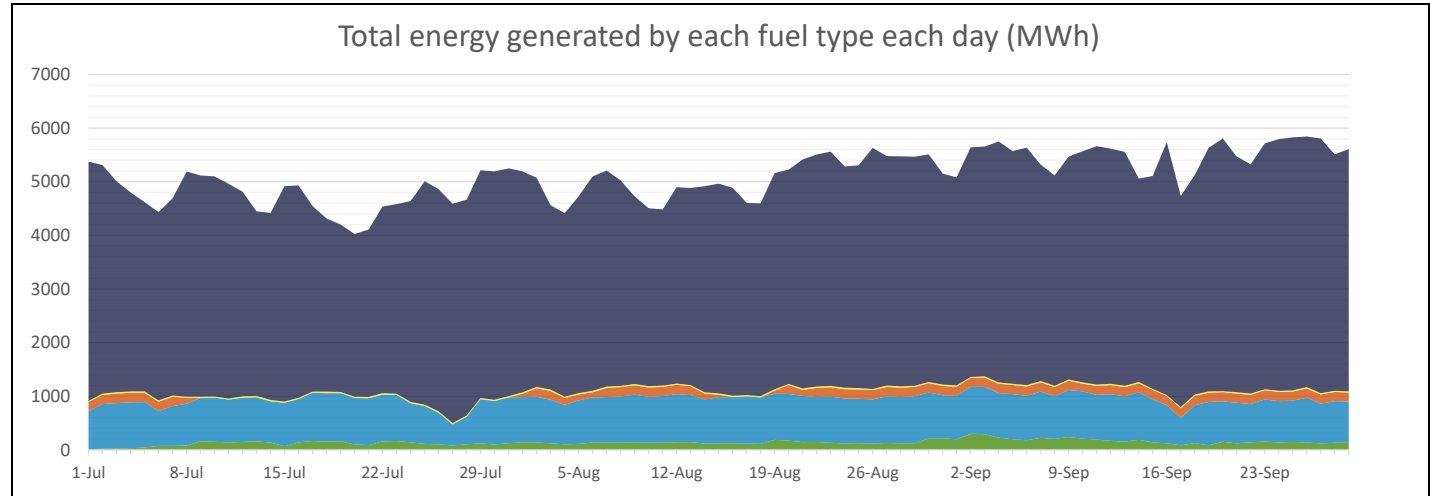
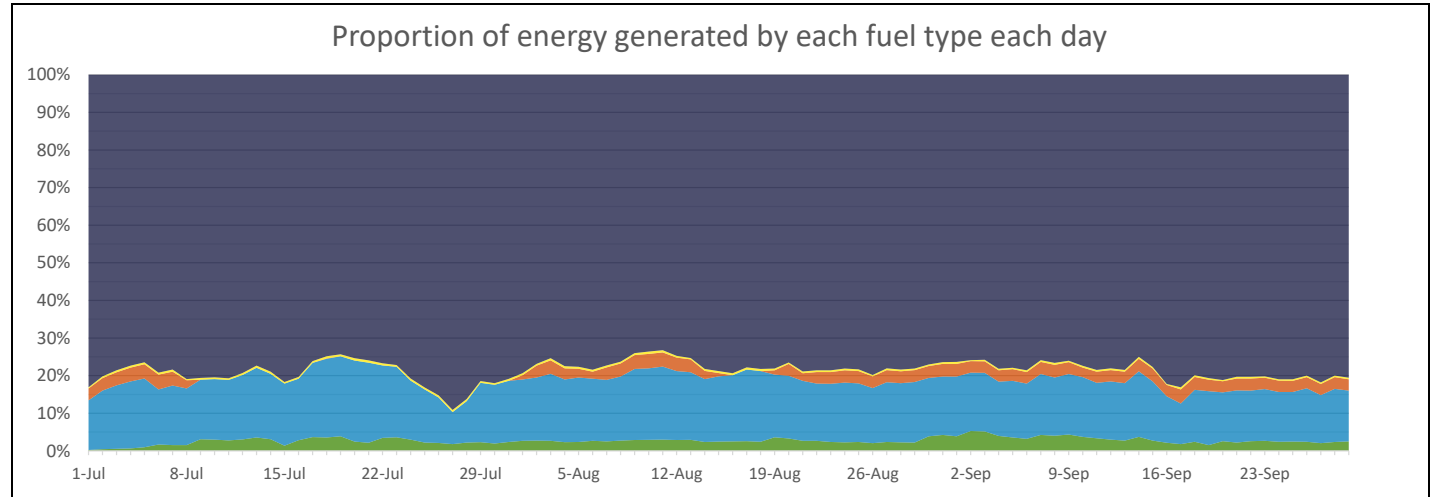
Fuel	MWh	Percent
Fossil	365,736	78.7%
Biomass	2,188	0.5%
Steam	10,448	2.2%
Distributed PV	73,747	15.9%
Utility Solar	12,501	2.7%



Best Hour:	63.7%	at	12:00, 19 Jul
Fuel	MWh	Percent	
Fossil	77.4	36.1%	
Biomass	0.6	0.3%	
Steam	0.0	0.0%	
Distributed PV	118.8	55.3%	
Utility Solar	17.8	8.3%	



Best Week:	22.3%	for	15 Jul - 21 Jul
Fuel	MWh	Percent	
Fossil	23,946	77.1%	
Biomass	166	0.5%	
Steam	4	0.0%	
Distributed PV	6,055	19.5%	
Utility Solar	876	2.8%	

* Landfill gas is methane sourced from the Shoal Bay waste facility that is burned to power a generator. This methane is constantly generated by the waste and would otherwise be released into the atmosphere. Therefore, utilising it in this way in fact decreases the emissions by destroying the methane and by offsetting the need for additional fossil fuel generation. (<https://www.epa.gov/lmop/benefits-landfill-gas-energy-projects>)

* Steam is created using waste heat from fossil fuel generation. The steam is then used to create low-emissions power that offsets the need for additional fossil fuel generation.

Data sources:
BTM - 3rd party estimated actuals
Other generation - PI

This report is for informational purposes only and is subject to the accuracy of the source data.