

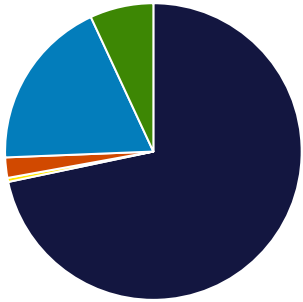
Northern Territory Renewables Report: 29 Jun 2026 - 27 Sep 2026

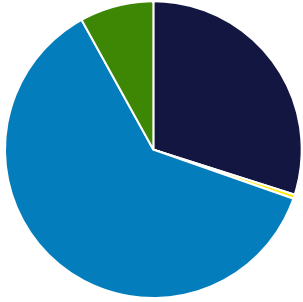
Renewable
Penetration: 25.6%

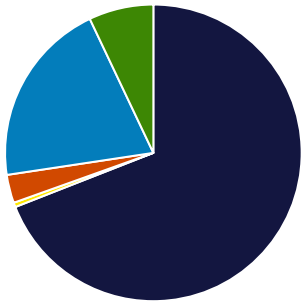
Fossil Fuels: 71.7%

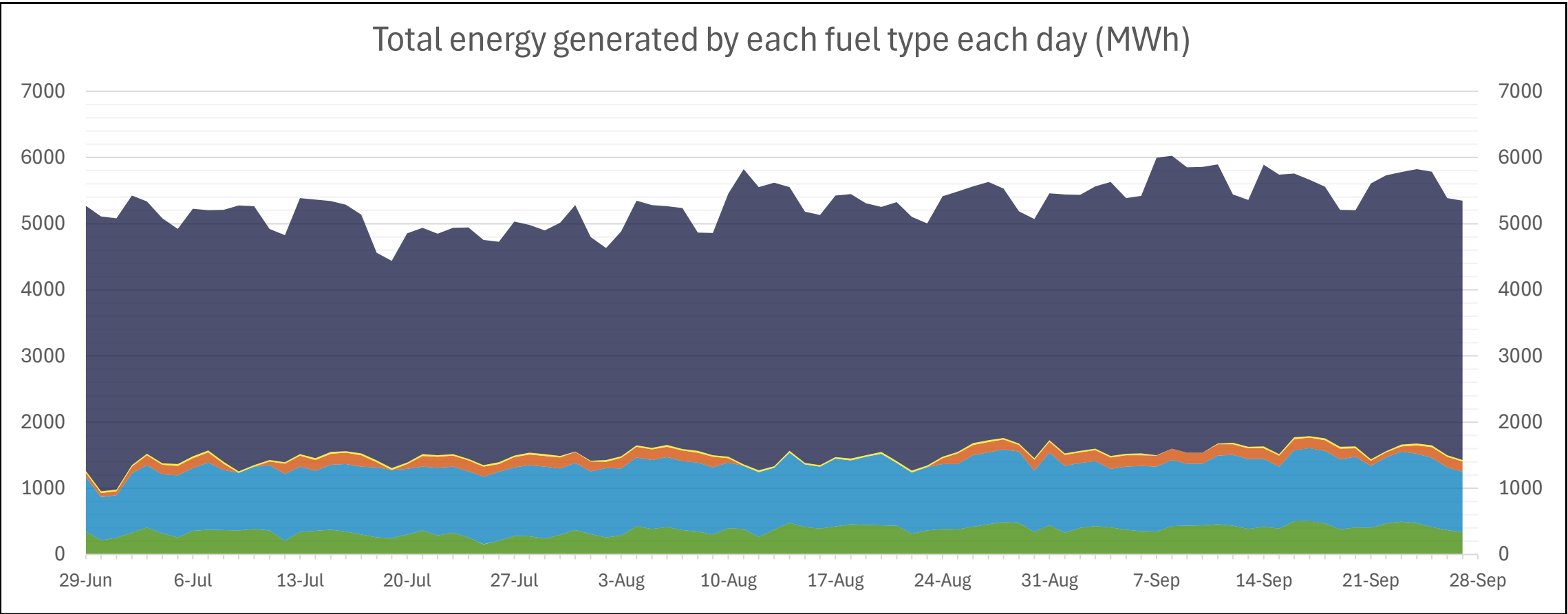
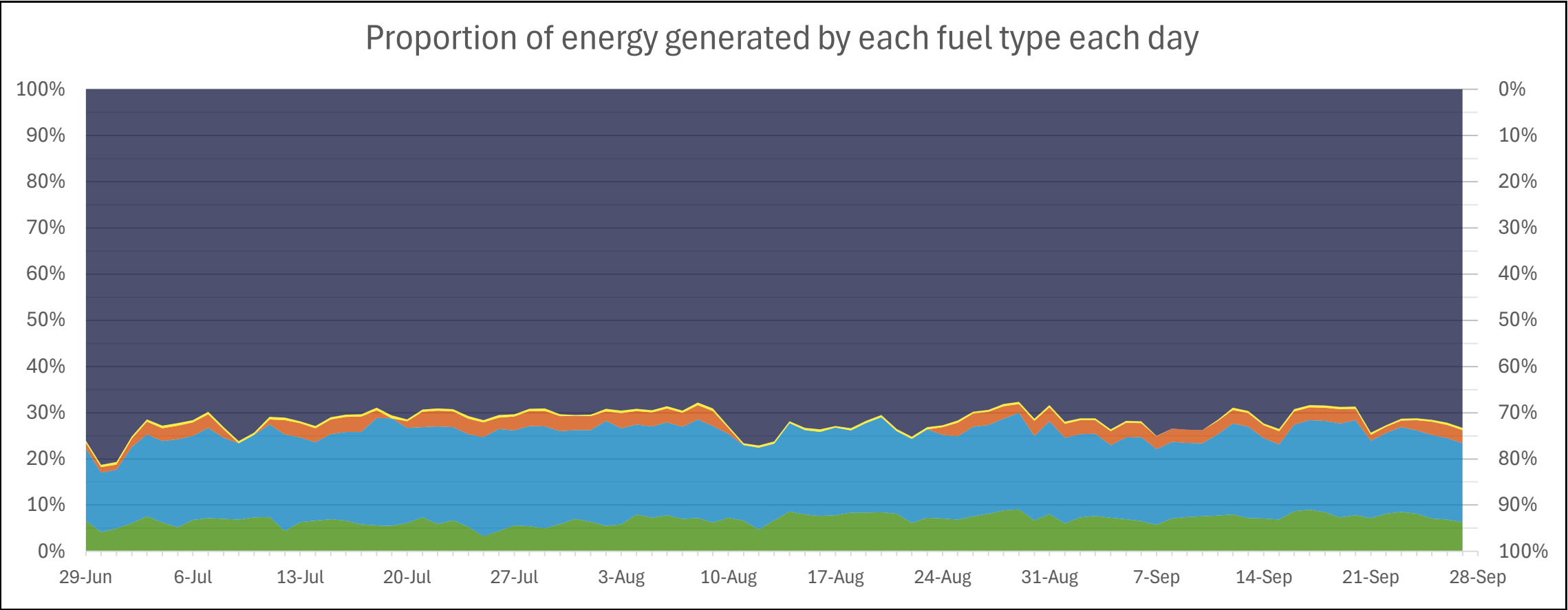
Other Sources: 2.7%

Minimum Gross Demand:	130.2	MW @ 3:00, 20 Jul
Maximum Gross Demand:	332.9	MW @ 12:00, 8 Sep
Minimum Net Demand:	86.1	MW @ 12:00, 19 Jul
Maximum Net Demand:	276.9	MW @ 18:00, 7 Sep
Maximum Renewable Power:	199.6	MW @ 12:00, 23 Sep

Total Overall (Quarter)			
Fuel	MWh	Percent	
Fossil Fuel	345,860	71.7%	
Biomass	2,111	0.4%	
Steam	10,704	2.2%	
Distributed PV	90,220	18.7%	
Utility PV	33,407	6.9%	

Best Hour:	69.6%	at	12:00, 18 Jul
Fuel	MWh	Percent	
Fossil Fuel	69.5	29.9%	
Biomass	1.1	0.5%	
Steam	0.0	0.0%	
Distributed PV	143.2	61.6%	
Utility PV	18.7	8.0%	

Best Week:	27.4%	for	3 Aug - 9 Aug
Fuel	MWh	Percent	
Fossil Fuel	24,672	69.1%	
Biomass	175	0.5%	
Steam	1,101	3.1%	
Distributed PV	7,264	20.3%	
Utility PV	2,519	7.0%	



Definitions:
For definitions and other information, please visit the NTESMO website:

[Data | NTESMO](#)

Disclaimer:
This report is for informational purposes only and is subject to the accuracy of the source data.

Hourly values, including maximums and minimums, are based on the average for the following hour. As such, the inter-hourly values may be higher or lower, respectively.

Data sources:
Fossil Fuel, Biomass, Steam, Utility PV:
PWC PI Historian

Distributed PV:
3rd party estimated actuals